

OCS-G02647

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OCS-G02647

Current Status	PROD	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
44808000.000	5760.000000	5760.000000	7779.17	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of Block 160, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

12-Jan-1979 Amoco Production Company designates Union Oil Company of California as operator.

06-Feb-1980 Record title interest is now held as follows, effective 1/1/1980:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

21-Mar-1980 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners, Ltd.	33.33330%

25-Sep-1985 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners, Ltd. as operator.

25-Sep-1985 Amoco Production Company designates Union Exploration Partners, Ltd. as operator.

27-May-1986 Suspension of production approved from 12/1/86 through 3/31/87.

10-Mar-1987 Placed on continuous production 2/28/87.

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners (Delaware), Limited Partnership	33.33330%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Unocal Exploration Corporation	33.33330%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Amoco Production Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Unocal Exploration Corporation as operator.

01-Feb-1991 Amoco Production Company designates Unocal Exploration Corporation as operator.

13-May-1992 Amoco Production Company designates Union Oil Company of California as operator.

13-May-1992 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

25-Oct-1996 PANACO, INC. designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.

29-Jan-1997 Record title interest is now held as follows, effective 9/1/1996:

Union Oil Company of California	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
PANACO, INC.	33.33330%

BP Exhibit 26

20-33948 (MI)

09-Feb-1999 Vastar Offshore, Inc. designates Union Oil Company of California as operator.

10-Feb-1999 Record title interest is now held as follows, effective 7/1/1998:

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
Vastar Offshore, Inc.	33.33340%

13-Feb-2002 Record title interest is now held as follows, effective 12/31/2001:

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
BP Exploration & Production Inc.	33.33340%

13-Feb-2002 BP Exploration & Production Inc. designates Union Oil Company of California as operator.

13-Mar-2007 Record title interest is now held as follows, effective 4/1/2006:

PANACO, INC.	33.33330%
Union Oil Company of California	33.33330%
National Offshore LP	33.33340%

13-Mar-2007 BP Exploration & Production Inc. designates Union Oil Company of California as operator.

13-Mar-2007 Operating rights interest is now held as follows, effective 4/1/2006:

All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
BP Exploration & Production Inc.	33.33340%

13-Mar-2007 National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.

27-Sep-2007 Operating rights interest is now held as follows, effective 6/30/2005:

All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.

National Offshore LP	33.33330%
Union Oil Company of California	33.33330%
BP Exploration & Production Inc.	33.33340%

27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:

Union Oil Company of California	33.33330%
National Offshore LP	66.66670%

27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

27-Sep-2007 National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.

24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.

17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

21-May-2015 BP Exploration & Production Inc. designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks as to all depths below 18,000' TVDSS down to 99,999' TVDSS.

21-May-2015 Fieldwood SD Offshore LLC designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks.

21-May-2015 Union Oil Company of California designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks.

28-Aug-2015 Record title interest is now held as follows, effective 1/1/2015:

Fieldwood SD Offshore LLC	100.00000%
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28-Aug-2015 Operating rights interest is now held as follows, effective 1/1/2015:

All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.

Fieldwood SD Offshore LLC	66.66660%
BP Exploration & Production Inc.	33.33340%

18-Jun-2020 Held by prior production, production ceased on 04/23/2020.

OCS-G02648

Current Status	PROD	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
18909010.000	5760.000000	5760.000000	3282.81	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 161, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

12-Jan-1979 Amoco Production Company designates Union Oil Company of California as operator.

06-Feb-1980 Record title interest is now held as follows, effective 1/1/1980:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

21-Mar-1980 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners, Ltd.	33.33330%

25-Sep-1985 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners, Ltd. as operator.

25-Sep-1985 Amoco Production Company designates Union Exploration Partners, Ltd. as operator.

27-May-1986 Suspension of production approved from 12/1/86 through 3/31/87.

10-Mar-1987 Placed on continuous production 2/28/87.

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners (Delaware), Limited Partnership	33.33330%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Unocal Exploration Corporation	33.33330%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Unocal Exploration Corporation as operator.

01-Feb-1991 Amoco Production Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Amoco Production Company designates Unocal Exploration Corporation as operator.

13-May-1992 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

13-May-1992 Amoco Production Company designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

25-Oct-1996 PANACO, INC. designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.

29-Jan-1997 Record title interest is now held as follows, effective 9/1/1996:

Union Oil Company of California	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
PANACO, INC.	33.33330%

09-Feb-1999 Vastar Offshore, Inc. designates Union Oil Company of California as operator.

10-Feb-1999 Record title interest is now held as follows, effective 7/1/1998:

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
Vastar Offshore, Inc.	33.33340%

13-Feb-2002 Record title interest is now held as follows, effective 12/31/2001:

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
BP Exploration & Production Inc.	33.33340%

13-Feb-2002 BP Exploration & Production Inc. designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.

19-May-2005 Held by prior drilling operations ended on 04/08/2005.

13-Mar-2007 Record title interest is now held as follows, effective 4/1/2006:

Union Oil Company of California	33.33330%
PANACO, INC.	33.33330%
National Offshore LP	33.33340%

13-Mar-2007 National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.

27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:

Union Oil Company of California	33.33330%
National Offshore LP	66.66670%

27-Sep-2007 National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.

27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

27-Sep-2007 National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.

18-Mar-2008 Operating rights interest is now held as follows, effective 4/1/2006:

All of Block 161, East Breaks, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.

BP Exploration & Production Inc.	33.33400%
Union Oil Company of California	33.33300%
National Offshore LP	33.33300%

18-Mar-2008 BP Exploration & Production Inc. designates Union Oil Company of California as operator. All of Block 161, East Breaks Area.

24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.

17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

21-May-2015 Union Oil Company of California designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks.

21-May-2015 Fieldwood SD Offshore LLC designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks.

21-May-2015 BP Exploration & Production Inc. designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks as to all depths below 18,000' TVDSS down to 99,999' TVDSS.

28-Aug-2015 Record title interest is now held as follows, effective 1/1/2015:

Fieldwood SD Offshore LLC	100.00000%
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28-Aug-2015 Operating rights interest is now held as follows, effective 1/1/2015:

All of Block 161, East Breaks, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.

BP Exploration & Production Inc.	33.33400%
Fieldwood SD Offshore LLC	66.66600%

18-Jun-2020 Held by prior production, production ceased on 04/23/2020.

OCS-G06280

Current Status	UNIT	Western Gulf of Mexico		Sale#	74	Sale Date	8/24/1983
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
14125000.000	5760.000000	5760.000000	2452.26	16.666667		3.00	

Original Lessee(s):

Sohio Petroleum Company	100.00000 %
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Description:

All of Block 165, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Oct-1983 Date of lease: 10/1/1983. Expected expiration date: 9/30/1988

16-Apr-1987 Placed on continuous production 3/9/87.

13-May-1987 Placed on continuous production 3/9/87.

06-Jun-1988 Unit Contract #754388012, effective 2/1/88.

06-Mar-1989 Sohio Petroleum Company changed its name to BP Exploration Inc., effective 1/31/89.

16-Mar-1992 Record title interest is now held as follows, effective 12/31/1991:
BP Exploration & Oil Inc. 100.00000%

16-Mar-1992 BP Exploration Inc. merged with and into BP Oil Company, and simultaneously changed its name to BP Exploration & Oil Inc., effective 12/31/91. The name of the surviving corporation is BP Exploration & Oil Inc. (N. O. Misc. No. 1680).

16-Nov-1992 Unit Contract No. 754388012 contracted, effective 12/1/92. The unit now consist of OCS-G 6280 and OCS-G 7397.

17-Feb-1998 Unit Contract No. 754388012 automatically contracted, effective 2/1/98. The unit consists of OCS-G 6280 and OCS-G 7397.

01-Jun-1998 BP Exploration & Oil Inc. designates PANACO, INC. as operator.

12-Nov-1999 Record title interest is now held as follows, effective 6/1/1998:
PANACO, INC. 100.00000%

27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:
National Offshore LP 100.00000%

27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.

21-Nov-2008 Held by prior production, production ceased on 09/10/2008.

19-Feb-2009 Production resumed on 01/25/2009.

17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

21-Jul-2015 Held by prior production, production ceased on 05/09/2015.

21-Aug-2015 Held by prior production, production ceased on 05/09/2015.

21-Sep-2015 Production resumed on 09/01/2015.

18-Jun-2020 Held by prior production, production ceased on 04/23/2020.

OCS-G07397

Current Status	UNIT	Western Gulf of Mexico		Sale#	84	Sale Date	7/18/1984
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
6135000.000	5760.000000	5760.000000	1065.10	16.666667		3.00	

Original Lessee(s):

Sohio Petroleum Company	100.00000 %
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Description:

All of Block 209, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Sep-1984 Date of lease: 9/1/1984. Expected expiration date: 8/31/1989

06-Jun-1988 Unit Contract #754388012, effective 2/1/88.

08-Jun-1988 Placed on continuous production 5/19/88.

06-Mar-1989 Sohio Petroleum Company changed its name to BP Exploration Inc., effective 1/31/89.

16-Mar-1992 Record title interest is now held as follows, effective 12/31/1991:
BP Exploration & Oil Inc. 100.00000%

16-Mar-1992 BP Exploration Inc. merged with and into BP Oil Company, and simultaneously changed its name to BP Exploration & Oil Inc., effective 12/31/91. The name of the surviving coporation is BP Exploration & Oil Inc. (N. O. Misc. No. 1680).

16-Nov-1992 Unit Contract No. 754388012 contracted, effective 12/1/92. The unit now consist of OCS-G 6280 and OCS-G 7397.

17-Feb-1997 Unit Contract No. 754388012 automatically contracted, effective 2/1/98. The unit consists of OCS-G 6280 and OCS-G 7397.

01-Jun-1998 BP Exploration & Oil Inc. designates PANACO, INC. as operator.

12-Nov-1999 Record title interest is now held as follows, effective 6/1/1998:
PANACO, INC. 100.00000%

15-May-2000 Held by unit production, lease receiving an allocation.

27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:
National Offshore LP 100.00000%

27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.

21-Nov-2008 Held by prior production, production ceased on 09/10/2008.

19-Feb-2009 Production resumed on 01/25/2009.

17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

21-Jul-2015 Held by prior production, production ceased on 05/09/2015.

21-Aug-2015 Held by prior production, production ceased on 05/09/2015.

21-Sep-2015 Production resumed on 09/01/2015.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.

19-Aug-2016 Held by unit production, lease receiving an allocation.

20-Sep-2016 Held by unit production, lease receiving an allocation.

20-Oct-2016 Held by unit production, lease receiving an allocation.

18-Nov-2016 Held by unit production, lease receiving an allocation.

13-Dec-2016 Held by unit production, lease receiving an allocation.

13-Jan-2017 Held by unit production, lease receiving an allocation.

21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017 Held by unit production, lease receiving an allocation.

21-Apr-2017 Held by unit production, lease receiving an allocation.

22-May-2017 Held by unit production, lease receiving an allocation.

21-Jun-2017 Held by unit production, lease receiving an allocation.

21-Jul-2017 Held by unit production, lease receiving an allocation.

22-Aug-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit production, lease receiving an allocation.
18-Jun-2020	Held by unit operations.

OCS-G02366

Current Status	TERMIN	Western Gulf of Mexico	Sale#	26	Sale Date	6/19/1973
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
37676160.000	5760.000000	5760.000000	6541.00	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of BlockA 474, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Aug-1973 Date of lease: 8/1/1973. Expected expiration date: 7/31/1978

17-Sep-1973 Pennzoil Offshore Gas Operators, Inc. designates Pennzoil Company as operator.

17-Sep-1973 Mesa Petroleum Co. designates Pennzoil Company as operator.

17-Sep-1973 Marathon Oil Company designates Pennzoil Company as operator.

17-Sep-1973 Canadian Occidental of California, Inc. designates Pennzoil Company as operator.

17-Sep-1973 Burmah Oil Development, Inc. designates Pennzoil Company as operator.

17-Sep-1973 Amoco Production Company designates Pennzoil Company as operator.

20-Oct-1975 Oxy Petroleum, Inc. designates Pennzoil Company as operator.

29-Oct-1976 Burmah Oil Development, Inc. changed its name to Aminoil Development, Inc., effective 7/1/76.

29-Jul-1977 Pennzoil Oil & Gas, Inc. designates Pennzoil Company as operator.

20-Oct-1977 Pennzoil Offshore Gas Operators, Inc. changed its name to Pogo Producing Company, effective 8/2/77.

17-Sep-1979 Amerada Hess Corporation designates Pennzoil Company as operator.

10-Oct-1979 Pennzoil Producing Company designates Pennzoil Company as operator.

26-Mar-1982 Aminoil Development, Inc. merged into Aminoil USA, Inc., effective 1/1/82. The name of the surviving corporation is Aminoil USA, Inc. (N. O. Misc. No. 418).

20-Sep-1982 Marathon Petroleum Company, an unqualified Delaware corporation merged into Marathon Oil Company, and Ohio corporation (N. O. Misc. No. 115), and, as of the date of the merger, Marathon Oil Company changed its name to Marathon Petroleum Company, effective 7/9/82. The name of the surviving corporation is Marathon Petroleum Company (N. O. Misc. No. 115).

20-Oct-1982 Record title interest is now held as follows, effective 7/10/1982:

Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Canadian Occidental of California, Inc.	05.50000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Aminoil USA, Inc.	30.00000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%

11-Aug-1983 Aminoil USA, Inc. changed its name to Aminoil Inc., effective 8/1/83.

01-Mar-1985 Record title interest is now held as follows, effective 1/1/1985:

Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Canadian Occidental of California, Inc.	05.50000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%
Phillips Oil Company	30.00000%

01-Mar-1985 Aminoil Inc. merged with and into Phillips Oil Company, effective 1/1/85. The name of the surviving corporation is Phillips Oil Company (N. O. Misc. No. 788).

19-Jul-1985 Record title interest is now held as follows, effective 3/6/1984:

Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%
Phillips Oil Company	30.00000%
Canadian Occidental of California, Inc.	05.50000%

19-Jul-1985 Canadian Occidental of California, Inc., a California corporation (N. O. Misc. No. 269) merged with and into Canadian Occidental of California, Inc., a Delaware corporation (N. O. Misc. No. 970), effective 3/6/84. The name of the surviving corporation is Canadian Occidental of California, Inc., (N. O. Misc. No. 970).

06-Dec-1985 Record title interest is now held as follows, effective 8/1/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%
Canadian Occidental of California, Inc.	05.50000%

06-Dec-1985 Phillips Oil Company merged with and into Phillips Petroleum Company, effective 8/1/85.

22-Jan-1986 Record title interest is now held as follows, effective 7/1/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Marathon Oil Company	10.00000%
Canadian Occidental of California, Inc.	05.50000%

22-Jan-1986 Pennzoil Oil & Gas, Inc. merged with and into Pennzoil Producing Company, effective 7/1/85. The name of the surviving corporation is Pennzoil Producing Company (N. O. Misc. No. 071).

25-Feb-1986 Record title interest is now held as follows, effective 1/1/1986:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%

25-Feb-1986 Oxy Petroleum, Inc. merged with and into Cities Service Oil and Gas Corporation, effective 1/1/86. The name of the surviving corporation is Cities Service Oil and Gas Corporation.

04-Apr-1986 Record title interest is now held as follows, effective 12/27/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Limited Partnership	15.00000%

04-Apr-1986 Record title interest is now held as follows, effective 12/27/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%

05-May-1986 Mesa Operating Limited Partnership designates Pennzoil Company as operator.

01-Jul-1986 Cities Service Oil and Gas Corporation designates Pennzoil Producing Company as operator.

01-Jul-1986 Pogo Producing Company designates Pennzoil Producing Company as operator.

01-Jul-1986 Marathon Oil Company designates Pennzoil Producing Company as operator.

01-Jul-1986 Decalta International Corporation designates Pennzoil Producing Company as operator.

01-Jul-1986 Canadian Occidental of California, Inc. designates Pennzoil Producing Company as operator.

01-Jul-1986 Amoco Production Company designates Pennzoil Producing Company as operator.

01-Jul-1986 Amerada Hess Corporation designates Pennzoil Producing Company as operator.

01-Aug-1986 Mesa Operating Limited Partnership designates Pennzoil Producing Company as operator.

01-Aug-1986 Phillips Petroleum Company designates Pennzoil Producing Company as operator.

06-Feb-1987 Record title interest is now held as follows, effective 10/24/1986:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pennzoil Company	13.20149%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%

06-Feb-1987 Canadian Occidental of California, Inc. designates Pennzoil Company as operator.

06-Feb-1987 Phillips Petroleum Company designates Pennzoil Company as operator.

06-Feb-1987 Pennzoil Producing Company merged with and into Pennzoil Company, effective 10/24/86. The name of the surviving corporation is Pennzoil Company (N. O. Misc. No. 167).

06-Feb-1987 Amoco Production Company designates Pennzoil Company as operator.

06-Feb-1987 Amerada Hess Corporation designates Pennzoil Company as operator.

06-Feb-1987 Pogo Producing Company designates Pennzoil Company as operator.

06-Feb-1987 Cities Service Oil and Gas Corporation designates Pennzoil Company as operator.

06-Feb-1987 Mesa Operating Limited Partnership designates Pennzoil Company as operator.

06-Feb-1987 Marathon Oil Company designates Pennzoil Company as operator.

06-Feb-1987 Decalta International Corporation designates Pennzoil Company as operator.

03-May-1988 Cities Service Oil and Gas Corporation changed its name to OXY USA Inc., effective 4/1/88.

02-Sep-1988 Amoco Production Company designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Canadian Occidental of California, Inc. designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Decalta International Corporation designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Marathon Oil Company designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Mesa Operating Limited Partnership designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Phillips Petroleum Company designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Pogo Producing Company designates Pennzoil Exploration and Production Company as operator.

02-Sep-1988 Amerada Hess Corporation designates Pennzoil Exploration and Production Company as operator.

23-Sep-1988 Record title interest is now held as follows, effective 3/31/1988:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
OXY USA Inc.	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	13.20149%

02-Oct-1988 OXY USA Inc. designates Pennzoil Exploration and Production Company as operator.

21-Oct-1988 Petrorep of Texas, Inc. designates Pennzoil Exploration and Production Company as operator.

23-Dec-1988 OXY USA Inc. designates Pennzoil Exploration and Production Company as operator.

02-Feb-1989 Record title interest is now held as follows, effective 11/1/1988:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.56522%
Marathon Oil Company	10.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	13.20149%

22-Jun-1992 Record title interest is now held as follows, effective 7/1/1989:

Phillips Petroleum Company	40.00000%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.56522%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	13.20149%

22-Jun-1992 Record title interest is now held as follows, effective 8/1/1989:

Phillips Petroleum Company	41.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	13.20149%

11-Jan-1994 Record title interest is now held as follows, effective 4/1/1993:

Phillips Petroleum Company	41.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	15.00000%

23-Mar-1995 Record title interest is now held as follows, effective 12/5/1994:

Phillips Petroleum Company	41.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Pennzoil Exploration and Production Company	15.00000%
Mesa Operating Co.	15.00000%

23-Mar-1995 Mesa Operating Co. designates Pennzoil Exploration and Production Company as operator.

23-Mar-1995 Mesa Operating Limited Partnership merged with and into Mesa Sub 1, Inc., and simultaneously changed it name to Mesa Operating Co., effective 12/5/94. The name of the surviving corporation is Mesa Operating Co. (N. O. Misc. No. 1935).

02-Aug-1995 Pennzoil Exploration and Production Company designates Phillips Petroleum Company as operator.

02-Aug-1995 Petrorep of Texas, Inc. designates Phillips Petroleum Company as operator.

02-Aug-1995 Amerada Hess Corporation designates Phillips Petroleum Company as operator.

02-Aug-1995 Amoco Production Company designates Phillips Petroleum Company as operator.

02-Aug-1995 Canadian Occidental of California, Inc. designates Phillips Petroleum Company as operator.

02-Aug-1995 Mesa Operating Co. designates Phillips Petroleum Company as operator.

02-Aug-1995 OXY USA Inc. designates Phillips Petroleum Company as operator.

14-Aug-1995 Record title interest is now held as follows, effective 9/1/1994:

Phillips Petroleum Company	56.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Co.	15.00000%

02-Jul-1996 Mesa Operating Co. designates Phillips Petroleum Company as operator.

02-Jul-1996 Forcenergy Inc designates Phillips Petroleum Company as operator.

25-Sep-1996 Record title interest is now held as follows, effective 1/1/1996:

Phillips Petroleum Company	56.56522%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Forcenergy Inc	10.00000%
Mesa Operating Co.	15.00000%

25-Oct-1996 PANACO, INC. designates Phillips Petroleum Company as operator.

29-Jan-1997 Record title interest is now held as follows, effective 9/1/1996:

Phillips Petroleum Company	56.56522%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Mesa Operating Co.	15.00000%

24-Apr-1997 CXY Energy Offshore Inc. designates Phillips Petroleum Company as operator.

28-Apr-1997 Record title interest is now held as follows, effective 6/26/1996:

Phillips Petroleum Company	56.56522%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Mesa Operating Co.	15.00000%
CXY Energy Offshore Inc.	05.50000%

22-Aug-1997 Parker & Parsley Petroleum Company, an unqualified Delaware corporation, merged with and into Mesa Operating Co. and simultaneously changed its name to Pioneer Natural Resources USA, Inc., effective 8/7/97. The name of the surviving corporation is Pioneer Natural Resources USA, Inc. (GOM Company Number 1935).

10-Nov-1997 Global Natural Resources Corporation of Nevada designates Phillips Petroleum Company as operator.

25-Feb-1998 Record title interest is now held as follows, effective 9/1/1997:

Phillips Petroleum Company	56.56522%
OXY USA Inc.	00.70000%
Global Natural Resources Corporation of Nevada	00.23478%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Pioneer Natural Resources USA, Inc.	15.00000%
CXY Energy Offshore Inc.	05.50000%

19-Aug-1999 Record title interest is now held as follows, effective 12/1/1998:

Phillips Petroleum Company	56.56522%
Global Natural Resources Corporation of Nevada	00.23478%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Pioneer Natural Resources USA, Inc.	15.00000%
Online Resources, Inc.	00.70000%
CXY Energy Offshore Inc.	05.50000%

19-Aug-1999 Online Resources, Inc. designates Chevron U.S.A. Inc. as operator.

19-Aug-1999 Online Resources, Inc. designates Phillips Petroleum Company as operator.

16-Sep-1999 Online Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

16-Sep-1999 Global Natural Resources Corporation of Nevada designates Newfield Exploration Company as operator.

16-Sep-1999 Pioneer Natural Resources USA, Inc. designates Newfield Exploration Company as operator.

16-Sep-1999 CXY Energy Offshore Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

16-Sep-1999 PANACO, INC. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

16-Sep-1999 Phillips Petroleum Company designates Newfield Exploration Company as operator.

16-Sep-1999 Forcenergy Inc designates Newfield Exploration Company as operator.

06-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Newfield Exploration Company	56.56522%
Global Natural Resources Corporation of Nevada	00.23478%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Pioneer Natural Resources USA, Inc.	15.00000%
Online Resources, Inc.	00.70000%
CXY Energy Offshore Inc.	05.50000%

09-Aug-2000 Record title interest is now held as follows, effective 4/1/2000:

Newfield Exploration Company	71.56522%
Global Natural Resources Corporation of Nevada	00.23478%
PANACO, INC.	12.00000%
Forcenergy Inc	10.00000%
Online Resources, Inc.	00.70000%
CXY Energy Offshore Inc.	05.50000%

24-Jan-2001 Record title interest is now held as follows, effective 9/21/2000:

Newfield Exploration Company	71.56522%
PANACO, INC.	12.00000%
Ocean Energy, Inc.	00.23478%
Forcenergy Inc	10.00000%
Online Resources, Inc.	00.70000%
CXY Energy Offshore Inc.	05.50000%

24-Jan-2001 Global Natural Resources Corporation of Nevada (GOM Company Number 1437), merged into Ocean Energy, Inc. (GOM Company Number 1777), effective 9/21/2000. The name of the surviving corporation is Ocean Energy, Inc. (GOM Company Number 1777).

24-Jan-2001 Ocean Energy, Inc. designates Newfield Exploration Company as operator.

31-Jan-2001 CXY Energy Offshore Inc. changed its name to Nexen Petroleum Offshore U.S.A. Inc., effective 11/2/2000.

08-Mar-2001 Record title interest is now held as follows, effective 12/7/2000:

Forest Oil Corporation	10.00000%
Newfield Exploration Company	71.56522%
PANACO, INC.	12.00000%
Ocean Energy, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%

08-Mar-2001 Forcenergy Inc (GOM Company Number 01832) merged with and into Forest Oil Corporation (GOM Company Number 00048), effective 12/7/2000. The name of the surviving corporation is Forest Oil Corporation (GOM Company Number 00048).

08-Mar-2001 Forest Oil Corporation designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

04-Sep-2003 Ocean Energy, Inc. changed its name to Devon Louisiana Corporation, effective 06/01/2003.

03-Mar-2006 Record title interest is now held as follows, effective 1/1/2005:

Forest Oil Corporation	10.00000%
Newfield Exploration Company	71.56522%
PANACO, INC.	12.00000%
Maritech Resources, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%

03-Mar-2006 Maritech Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

18-May-2006 Record title interest is now held as follows, effective 12/1/2005:

Forest Energy Resources, Inc.	10.00000%
Newfield Exploration Company	71.56522%
PANACO, INC.	12.00000%
Maritech Resources, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%

18-May-2006 Forest Energy Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.

21-Sep-2006 Held by prior production, production ceased on 07/29/2006.

12-Jan-2007 Suspension of production approved from 01/26/2007 thru 03/31/2007.

23-Apr-2007 Production resumed on 03/19/2007.

23-May-2007 Forest Energy Resources, Inc. changed its name to Mariner Energy Resources, Inc., effective 03/02/06.

27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:

Mariner Energy Resources, Inc.	10.00000%
Newfield Exploration Company	71.56522%
National Offshore LP	12.00000%
Maritech Resources, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%

27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

27-Sep-2007 National Offshore LP designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition.

27-Sep-2007 National Offshore LP designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition.

11-Jan-2008 Record title interest is now held as follows, effective 6/30/2007:

Mariner Energy Resources, Inc.	10.00000%
Newfield Exploration Company	65.84000%
National Offshore LP	12.00000%
Maritech Resources, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%
Piquant, Inc.	05.72522%

11-Jan-2008 Piquant, Inc. designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition

28-Mar-2008 Online Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.

28-Mar-2008 Piquant, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.

28-Mar-2008 Nexen Petroleum Offshore U.S.A. Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.

28-Mar-2008 Newfield Exploration Company designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.

28-Mar-2008 National Offshore LP designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.

28-Mar-2008 Mariner Energy Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.

28-Mar-2008 Maritech Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.

05-May-2008 Record title interest is now held as follows, effective 7/1/2007:

Mariner Energy Resources, Inc.	10.00000%
McMoRan Oil & Gas LLC	65.84000%
National Offshore LP	12.00000%
Maritech Resources, Inc.	00.23478%
Online Resources, Inc.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%
Piquant, Inc.	05.72522%

05-May-2008 McMoRan Oil & Gas LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.

24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.

21-Nov-2008 Held by prior production, production ceased on 09/08/2008.

19-Dec-2008 Production resumed on 11/10/2008.

27-Dec-2010 Online Resources, Inc. changed its name (by conversion) to Online Resources, L.L.C., effective 12/30/2009.

30-Jan-2013 Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).

24-Apr-2013 Record title interest is now held as follows, effective 7/1/2012:

Apache Shelf, Inc.	10.00000%
McMoRan Oil & Gas LLC	66.07478%
SandRidge Offshore, LLC	12.00000%
Online Resources, L.L.C.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%
Piquant, Inc.	05.72522%

10-Apr-2014 Operating rights interest is now held as follows, effective 7/1/2013:
All of Block A 474, High Island Area, South Addition, from 8,424' SSTVD to 99,999' SSTVD.
Piquant, Inc. 05.72522%
Online Resources, L.L.C. 00.70000%
Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
McMoRan Oil & Gas LLC 66.07478%
Fieldwood Energy LLC 05.00000%
SandRidge Offshore, LLC 12.00000%
Apache Shelf Exploration LLC 05.00000%

10-Apr-2014 Apache Shelf Exploration LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition from 8,424'SSTVD to 99,999'SSTVD.

10-Apr-2014 Fieldwood Energy LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition from 8,424'SSTVD to 99,999'SSTVD.

06-Aug-2014 Record title interest is now held as follows, effective 7/1/2013:
Fieldwood Energy LLC 10.00000%
McMoRan Oil & Gas LLC 66.07478%
SandRidge Offshore, LLC 12.00000%
Online Resources, L.L.C. 00.70000%
Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
Piquant, Inc. 05.72522%

06-Aug-2014 Fieldwood Energy LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition, all depths.

17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

20-Sep-2016 Held by prior production, production ceased on 09/01/2016.

20-Oct-2016 Held by prior production, production ceased on 09/01/2016.

18-Nov-2016 Held by prior production, production ceased on 09/01/2016.

13-Dec-2016 Held by prior production, production ceased on 09/01/2016.

13-Jan-2017 Held by prior production, production ceased on 09/01/2016.

21-Feb-2017 Held by prior production, production ceased on 09/01/2016.

22-Mar-2017 Lease terminated on 02/28/2017.

OCS-G02367

Current Status	TERMIN	Western Gulf of Mexico	Sale#	26	Sale Date	6/19/1973
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
5252500.000	5760.000000	5760.000000	911.89	16.666667	3.00	

Original Lessee(s):

Cabot Corporation	25.00000 %
Felmont Oil Corporation	20.00000 %
Kerr-McGee Corporation	50.00000 %
Case-Pomeroy Oil Corporation	5.00000 %

Description:

All of BlockA 475, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Aug-1973 Date of lease: 8/1/1973. Expected expiration date: 7/31/1978**02-Aug-1973** Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator.**02-Aug-1973** Felmont Oil Corporation designates Kerr-McGee Corporation as operator.**02-Aug-1973** Cabot Corporation designates Kerr-McGee Corporation as operator.**03-Oct-1973** Monsanto Company designates Kerr-McGee Corporation as operator.**11-Oct-1973** Record title interest is now held as follows, effective 9/27/1973:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	17.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%

15-Mar-1974 Record title interest is now held as follows, effective 3/7/1974:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	12.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Weeks Natural Resources, Inc.	05.00000%

09-Apr-1974 Weeks Natural Resources, Inc. designates Kerr-McGee Corporation as operator.**02-Aug-1974** Producing SI. GS memo dated 8/1/74.**12-Dec-1974** Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.**17-Dec-1974** Record title interest is now held as follows, effective 12/6/1974:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	12.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Weeks Natural Resources, Inc.	02.50000%
Norse Petroleum (U.S.) Incorporated	02.50000%

21-Aug-1975 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.**11-Aug-1977** Weeks Natural Resources, Inc. changed its name to Weeks Petroleum Corporation, effective 2/2/77.**17-May-1978** Cabot Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.**17-May-1978** Weeks Petroleum Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area**17-May-1978** Monsanto Company designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.**17-May-1978** Felmont Oil Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.**17-May-1978** Kerr-McGee Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.**17-May-1978** Case-Pomeroy Oil Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Norse Petroleum (U.S.) Incorporated designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

25-Aug-1978 Producing SI; operations ceased 7/27/78; suspension of production through 2/15/79 commencing 10/1/78. GS memo dated 8/24/78.

02-Oct-1978 The primary term ended 7/31/78. Well No. 5 was temporarily abandoned on 7/27/78. Suspension of production will commence 10/1/78 through 2/15/79. GS memo dated 9/29/78.

26-Feb-1979 Suspension of production approved through 2/15/80.

09-Mar-1979 Assignment of Operating Rights approved. See file.

06-Sep-1979 Amoco Production Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Decalta International Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Canadian Occidental of California, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Oxy Petroleum, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pennzoil Oil & Gas, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pennzoil Louisiana and Texas Offshore, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pogo Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Amerada Hess Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Mesa Petroleum Co. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Aminoil Development, Incorporated designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Marathon Oil Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

10-Oct-1979 Pennzoil Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

26-Oct-1979 Assignment of Operating Right approved. See file.

18-Jan-1980 Suspension of production approved from 2/16/80 through 8/31/80.

15-Oct-1980 Weeks Petroleum Corporation designates Pennzoil Oil & Gas, Inc. as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

07-Nov-1980 Weeks Petroleum Corporation changed its name to Ogle Production Company, effective 10/10/80.

14-Nov-1981 Placed on continuous production 8/18/80.

18-Dec-1981 Record title interest is now held as follows, effective 10/1/1981:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Ogle Production Corporation	02.50000%
Norse Petroleum (U.S.) Incorporated	02.50000%
Cabot Petroleum Corporation	12.50000%

16-Jul-1982 Reenter Well A-16 on 3/1/82, and operations were suspended on 3/7/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 6/5/82. MMS memo dated 6/15/82.

03-Aug-1982 Reentered Well A-16 on 5/14/82, and operations were suspended on 5/18/82. In our opinion if further operations are not commenced within the subsequent 90 days, the lease will terminate 8/16/82. MMS memo dated 6/6/82.

07-Sep-1982 Reentered Well A-16 on 5/14/82, and operations were suspended on 5/18/82. In our opinion, if further operations are not commenced within the subsequent 90 days, the lease will terminate 8/16/82. MMS memo dated 8/26/82.

05-Oct-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/15/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/13/82. MMS memo dated 9/27/82.

20-Oct-1982 Assignment of Operating Rights approved. See file.

15-Nov-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/8/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/6/82. MMS memo dated 11/2/82.

09-Dec-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/15/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/13/82. MMS memo dated 12/1/82.

17-Dec-1982 Assignment of Operating Rights approved. See file.

13-Jan-1983 Samedan Oil Corporation designates Kerr-McGee Corporation as operator. of all of Block A-475, High Island Area, South Addition, less the SE1/4; S1/2NE1/4.

25-Jan-1983 Assignment of Operating Rights approved. See file.

25-Jan-1983 Assignment of Operating Rights approved. See file.

04-Feb-1983 Reentered Well A-16 on 11/12/82, and operations were suspended on 11/16/82. Well No. 8 was spudded on 12/24/82. Drilling is currently in progress. MMS memo dated 1/31/83.

01-Mar-1983 Well No. 8 was plugged and abandoned on 1/16/83. If further operations are not commenced within the subsequent 90 days, the lease will terminate 4/16/83. MMS memo dated 3/1/87.

13-Apr-1983 Assignment of Operating Rights approved. See file.

13-Apr-1983 CNG Producing Company designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

13-Apr-1983 Unit Contract #20236, effective 4/13/83.

25-Apr-1983 Well No. 8 was plugged and abandoned on 1/16/83. If further operations are not commenced within the subsequent 90 days, the lease will terminate 4/16/83. MMS memo dated 4/20/83.

14-Aug-1984 Record title interest is now held as follows, effective 4/1/1984:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Cabot Petroleum Corporation	12.50000%

18-Oct-1984 Placed on continuous production 9/17/84.

25-Feb-1986 Oxy Petroleum, Inc. (N. O. Misc. No. 346) merged with and into effective 1/1/86. The name of the surviving corporation is Cities Service Oil and Gas Corporation (N. O. Misc. No. 777),

04-Apr-1986 Assignment of Operating Rights approved. See file.

04-Apr-1986 Assignment of Operating Rights approved. See file.

01-Aug-1986 Decalta International Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Canadian Occidental of California, Inc. designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Amoco Production Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Cities Service Oil and Gas Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Pogo Producing Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Mesa Operating Limited Partnership designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Phillips Petroleum Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Marathon Oil Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Amerada Hess Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Pennzoil Producing Company (N. O. Misc. No. 071) merged with and into Pennzoil Company (N. O. Misc. No. 167), effective 10/24/86. The name of the surviving corporation is Pennzoil Company (N. O. Misc. No. 167).

06-Feb-1987 Phillips Petroleum Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Pogo Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Mesa Operating Limited Partnership designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Marathon Oil Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Decalta International Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Cities Service Oil and Gas Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Canadian Occidental of California, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Amerada Hess Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Amoco Production Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

12-Mar-1987 Kerr-McGee Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Norse Petroleum (U.S.) Incorporated designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Samedan Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/2 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Felmont Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Cabot Petroleum Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Case-Pomeroy Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Samedan Oil Corporation designates Kerr-McGee Corporation as operator.

09-Apr-1987 Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator.

09-Apr-1987 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.

09-Apr-1987 Ogle Production Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Felmont Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Samedan Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Cabot Petroleum Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

03-May-1988 Cities Service Oil and Gas Corporation changed its name to OXY USA Inc., effective 4/1/88.

17-Aug-1988 Assignment of Operating Rights approved. See file.

17-Feb-1989 Assignment of Operating Rights approved. See file.

15-May-1989 Felmont Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Kerr-McGee Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Samedan Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Case-Pomeroy Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Norse Petroleum (U.S.) Incorporated designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Cabot Petroleum Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-Aug-1989 Record title interest is now held as follows, effective 3/1/1989:

Felmont Oil Corporation	20.75000%
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%

13-Oct-1989 Felmont Oil & Gas Company designates Kerr-McGee Corporation as operator.

24-Oct-1989 Felmont Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition

24-Oct-1989 Kerr-McGee Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

24-Oct-1989 Samedan Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition

24-Oct-1989 Case-Pomeroy Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

24-Oct-1989 Norse Petroleum (U.S.) Incorporated designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

27-Oct-1989 Assignment of Operating Rights approved. See file.

26-Jan-1990 Assignment of Operating Rights approved. See file.

29-Jan-1990 Record title interest is now held as follows, effective 9/1/1989:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Felmont Oil & Gas Company	20.75000%

30-Jan-1990 Assignment of Operating Rights approved. See file.

14-Aug-1990 Felmont Oil & Gas Company changed its name to Torch Oil & Gas Company, effective 1/25/90.

31-Aug-1990 TOGCO Offshore Inc. designates CNG Producing Company as operator. of the N1/2NE1/4NW1/4 of Block A-475, High Island Area, South Addition.

31-Aug-1990 TOGCO Offshore Inc. designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition

31-Aug-1990 TOGCO Offshore Inc. designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 Black Hawk Oil Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 1989-I TEAI Limited Partnership designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 Black Hawk Oil Company designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 Black Hawk Oil Company designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 1989-I TEAI Limited Partnership designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 1989-I TEAI Limited Partnership designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

29-Oct-1990 1989-I TEAI Limited Partnership designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

31-Oct-1990 Assignment of Operating Rights approved. See file.

06-Dec-1990 Assignment of Operating Rights approved. See file.

06-Dec-1990 Assignment of Operating Rights approved. See file.

20-Feb-1991 Record title interest is now held as follows, effective 2/1/1990:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
TOGCO Offshore Inc.	20.75000%

22-Jun-1992 Record title interest is now held as follows, effective 4/1/1990:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
TOGCO Offshore Inc.	07.28906%
1989-I TEAI Limited Partnership	06.44499%

22-Jun-1992 Record title interest is now held as follows, effective 7/1/1990:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	14.30501%
1989-I TEAI Limited Partnership	06.44499%

22-Jun-1992 Assignment of Operating Rights approved. See file.

14-Jan-1994 Assignment of Operating Rights approved. See file.

23-Mar-1995 Mesa Operating Limited Partnership merged with and into Mesa Sub 1, Inc., and simultaneously changed it name to Mesa Operating Co., effective 12/5/94. The name of the surviving corporation is Mesa Operating Co. (N. O. Misc. No. 1935).

12-Sep-1995 1989-I TEAI Limited Partnership designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

12-Sep-1995 Black Hawk Oil Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

12-Sep-1995 Norse Petroleum (U.S.) Incorporated designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

12-Sep-1995 Case-Pomeroy Oil Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

12-Sep-1995 Samedan Oil Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

12-Sep-1995 Kerr-McGee Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

26-Oct-1995 Assignment of Operating Rights approved. See file.

13-Nov-1995 Norse Petroleum (U.S.) Incorporated designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

08-Jan-1996 1989-I TEAI Limited Partnership designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

08-Jan-1996 Black Hawk Oil Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

26-Sep-1996 Assignment of Operating Rights approved. See file.

04-Feb-1997 Assignment of Operating Rights approved. See file.

05-May-1997 Torch Operating Company designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

05-May-1997 Torch Operating Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

05-May-1997 Torch Operating Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

30-Jun-1997 Assignment of Operating Rights approved. See file.

03-Jul-1997 Wynn-Crosby 1997, Ltd. designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

03-Jul-1997 Wynn-Crosby 1997, Ltd. designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

03-Jul-1997 Wynn-Crosby 1997, Ltd. designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

17-Jul-1997 Assignment of Operating Rights approved. See file.

23-Jul-1997 Record title interest is now held as follows, effective 7/1/1996:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
Torch Operating Company	07.28906%
1989-I TEAI Limited Partnership	06.44499%

23-Jul-1997 Record title interest is now held as follows, effective 7/1/1996:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
1989-I TEAI Limited Partnership	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%

23-Jul-1997 Assignment of Operating Rights approved. See file.

23-Jul-1997 Assignment of Operating Rights approved. See file.

23-Jul-1997 Assignment of Operating Rights approved. See file.

23-Jul-1997 Assignment of Operating Rights approved. See file.

23-Jul-1997 Assignment of Operating Rights approved. See file.

28-Jan-1998 Assignment of Operating Rights approved. See file.

30-Mar-1999 TEAI Oil & Gas Company designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

30-Mar-1999 TEAI Oil & Gas Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

30-Mar-1999 TEAI Oil & Gas Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

30-Mar-1999 Bellwether Exploration Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

30-Mar-1999 Bellwether Exploration Company designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

30-Mar-1999 Bellwether Exploration Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

14-Apr-1999 Record title interest is now held as follows, effective 12/31/1998:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
TEAI Oil & Gas Company	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%

14-Apr-1999 1988-II TEAI Limited Partnership (GOM Company Number 1471), 1989-I TEAI Limited Partnership (GOM Company Number 1566), and TEAI VIII-A Limited Partnership (GOM Company Number 1803), merged with and into TEAI Oil & Gas Company (GOM Company Number 2129), effective 12/31/98. The name of the surviving corporation is TEAI Oil & Gas Company (GOM Company Number 2129).

14-Apr-1999 Record title interest is now held as follows, effective 12/31/1998:

Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
Bellwether Exploration Company	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%

14-Apr-1999 TEAI Oil & Gas Company (GOM Company Number 2129) merged with and into Bellwether Exploration Company (GOM Company Number 2189), effective 12/31/98. The name of the surviving corporation is Bellwether Exploration Company (GOM Company Number 2189).

12-Oct-1999 Assignment of Operating Rights approved. See file.

12-Oct-1999 Online Resources, Inc. designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

18-Jan-2000 Lease terminated on 12/25/1999.

28-Jan-2000 Unit Contract No. 891020236 terminated, effective 12/25/1999. The unit consisted of G02367, G03478.

OCS-G03337

Current Status	UNIT	Central Gulf of Mexico	Sale#	41	Sale Date	2/18/1976
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
1110000.000	318.500000	318.500000	3485.09	16.666667	3.00	

Original Lessee(s):

Atlantic Richfield Company 100.00000 %

Description:

That portion located more than three nautical miles seaward of the baseline described in the Supreme Court Decree of June 16, 1975. (U.S. vs. Louisiana, No. 9 Original, 422 U.S. 13), of Block 6, South Pass Area, as shown on OCS Official Leasing Map, Louisiana Map No. 9.

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	2745585.120	155940.000			
2	2746249.000	159715.000			
3	2747824.000	161341.000	5-6	2734720.000	174030.000
4	2748316.000	161869.000	6-7	2736662.000	175902.000
5	2748750.000	155940.000			
6	2746094.000	158715.000	3-4	2728153.000	162005.000
7	2748750.000	162241.860			
8	2748750.000	155940.000			

01-Apr-1976 Date of lease: 4/1/1976. Expected expiration date: 3/31/1981**01-Jan-1978** Unit Contract #16150, effective 1/1/78.**01-Jan-1978** Unit Contract #16151, effective 1/1/78.**19-Sep-1978** Placed on continuous production 5/23/78.**06-Oct-1978** Producing. GS memo dated 10/5/78.**08-Jul-1981** Producing. GS memo dated 6/30/81.**23-Aug-1985** Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.00000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).**17-Mar-1994** Atlantic Richfield Company designates Vastar Resources, Inc. as operator.**20-Jun-1994** Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.00000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.**19-Jun-2000** Held by unit operations.**20-Jul-2000** Held by unit production, lease receiving an allocation.**15-Feb-2002** Held by unit operations.**30-Aug-2002** Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.00000%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).**30-Aug-2002** BP America Production Company designates BP America Production Company as operator.**31-Jan-2003** Held by unit production, lease receiving an allocation.**12-Aug-2004** BP America Production Company designates SPN Resources, LLC as operator. That portion of Block 6, South Pass Area.**12-Aug-2004** Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.00000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 6, South Pass Area, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000

BP America Production Company 100.00000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That portion of Block 6, South Pass Area from 15,000 to 100,000' TVD.

18-Nov-2005 Held by unit operations.

20-Jan-2006 Held by unit production, lease receiving an allocation.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 6, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 6, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

21-May-2014 Held by unit production, lease receiving an allocation.

19-Jun-2014 Held by unit production, lease receiving an allocation.

21-Jul-2014 Held by unit production, lease receiving an allocation.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

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17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016	Held by unit production, lease receiving an allocation.
19-Aug-2016	Held by unit production, lease receiving an allocation.
20-Sep-2016	Held by unit production, lease receiving an allocation.
20-Oct-2016	Held by unit production, lease receiving an allocation.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit production, lease receiving an allocation.
18-Jun-2020	Held by unit production, lease receiving an allocation.
20-Aug-2020	Held by unit operations.
21-Sep-2020	Held by unit operations.
21-Oct-2020	Held by unit operations.
18-Nov-2020	Held by unit production, lease receiving an allocation.
17-Dec-2020	Held by unit production, lease receiving an allocation.
20-Jan-2021	Held by unit production, lease receiving an allocation.

19-Feb-2021 Held by unit production, lease receiving an allocation.

OCS-G02938

Current Status	UNIT	Central Gulf of Mexico	Sale#	36	Sale Date	10/16/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
12267000.000	962.060000	962.060000	12750.76	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 17, South Pass Area, OCS Official Leasing Map No. 9. Those portions of Block 17 between the Fourth Supplemental Decree Line (409 U.S. 17 (October 16, 1972)) and the Third Supplemental Decree Line (404 U.S. 388 (December 20, 1971)). Specifically described as follows:

	LINE/INTERSECTIONS			TANGENT/ARC CENTERS	
	X	Y		X	Y
1	2742800.100	141182.000	1-2	2726105.000	148530.000
2	2743622.000	143444.000	2-3	2726951.000	150846.000
3	2745054.000	153083.000	3-4	2727215.000	156890.000
4	2745156.000	153600.000			
5	2745585.560	155940.000			
6	2748750.000	155940.000			
7	2748750.000	148167.170			
8	2743434.660	141182.000			
9	2742800.100	141182.000			

01-Nov-1974 Date of lease: 11/1/1974. Expected expiration date: 10/31/1979**01-Jan-1978** Unit Contract #16150, effective 1/1/78.**01-Jan-1978** Unit Contract #16151, effective 1/1/78.**23-Aug-1985** Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).**17-Mar-1994** Atlantic Richfield Company designates Vastar Resources, Inc. as operator.**20-Jun-1994** Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.**15-May-2000** Held by unit production, lease receiving an allocation.**20-Jul-2000** Held by unit production, lease receiving an allocation.**19-Dec-2000** Held by unit production, lease receiving an allocation.**21-May-2001** Held by unit production, lease receiving an allocation.**30-Aug-2002** Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.000000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.**30-Aug-2002** Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).**31-Jan-2003** Held by unit production, lease receiving an allocation.**24-Aug-2004** BP America Production Company designates SPN Resources, LLC as operator. That portion of Block 17, South Pass Area.**24-Aug-2004** Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.000000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 17, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000

BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That portion of Block 17, South Pass Area from 15000 to 100000' TVD.

22-Nov-2004 Held by unit production, lease receiving an allocation.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

31-Jul-2007 Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 17, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 17, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 17, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 17, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 17, South Pass Area.

22-Oct-2012 Held by unit production, lease receiving an allocation.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Production resumed on 12/26/2005.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.

19-Aug-2016 Held by unit production, lease receiving an allocation.

20-Sep-2016 Held by unit production, lease receiving an allocation.

20-Oct-2016	Held by unit production, lease receiving an allocation.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit production, lease receiving an allocation.
18-Jun-2020	Held by unit production, lease receiving an allocation.

OCS-G02943

Current Status	UNIT	Central Gulf of Mexico	Sale#	36	Sale Date	10/16/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
26260000.000	907.260000	907.260000	28944.29	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 59, South Pass Area, OCS Official Leasing Map, Louisiana Map No. 9. That portion of Block 59 between the line one foot seaward of the Third Supplemental Decree Line (404) U. S. 388 (December 20, 1971)), and the line three geographical miles seaward of the First Supplemental Decree Line (382 U. S. 288 (December 13, 1965)).

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	2763508.000	167559.800		
2	2763508.000	161632.810		
3	2754665.960	155940.000		
4	2754665.960	155940.000		
5	2759344.540	155940.000		

01-Nov-1974 Date of lease: 11/1/1974. Expected expiration date: 10/31/1979**23-Aug-1985** Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).**17-Mar-1994** Atlantic Richfield Company designates Vastar Resources, Inc. as operator.**20-Jun-1994** Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.**15-May-2000** Held by unit production, lease receiving an allocation.**20-Jul-2000** Held by unit production, lease receiving an allocation.**19-Dec-2000** Held by unit production, lease receiving an allocation.**21-May-2001** Held by unit production, lease receiving an allocation.**30-Aug-2002** Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.000000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator. That portion of Block 59, South Pass Area.**30-Aug-2002** Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).**31-Jan-2003** Held by unit production, lease receiving an allocation.**16-Oct-2003** Held by unit production, lease receiving an allocation.**24-Aug-2004** BP America Production Company designates SPN Resources, LLC as operator. That portion of Block 59, South Pass Area.**24-Aug-2004** Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.000000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 59, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000

BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That portion of Block 59, South Pass Area from 15,000 to 100,000' TVD.**22-Nov-2004** Held by unit production, lease receiving an allocation.**18-Nov-2005** Held by prior production, production ceased on 08/29/2005.**20-Jan-2006** Production resumed on 12/26/2005.**31-Jul-2007** Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 59, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 59, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION OF BLOCK 59, South Pass Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

21-Nov-2019 Held by unit production, lease receiving an allocation.

19-Dec-2019 Held by unit production, lease receiving an allocation.

21-Jan-2020 Held by unit production, lease receiving an allocation.

20-Feb-2020 Held by unit production, lease receiving an allocation.

17-Mar-2020 Held by unit production, lease receiving an allocation.

17-Apr-2020 Held by unit production, lease receiving an allocation.

18-May-2020 Held by unit production, lease receiving an allocation.

18-Jun-2020 Held by unit production, lease receiving an allocation.

OCS-G01608

Current Status	UNIT	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
5300020.600	3510.390000	3510.390000	1509.81	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

That portion of of Block 59, which is more than 3 geographical miles seaward from the line described in Par. 1 of the Supplemental Decree of the U. S. Supreme Court entered December 13, 1965 in United States v. Louisiana No. 9 Original (382 U S 288).

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	2759344.540	155940.000		
2	2763508.000	161632.810		
3	2763508.000	155940.000		
4	2759344.540	155940.000		

That portion of Block 60, South Pass Area which is more than 3 geographical miles seaward from the line described in Paragraph 1 of the Supplemental Decree of the U. S. Supreme Court entered December 13, 1965, in United States v. Louisiana, No. 9, Original (382 U.S. 288)

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	2748750.000	141453.830		
2	2763508.000	155940.000		
3	2748750.000	141182.000		
4	2759344.540	155940.000		
5	2748750.000	141453.830		
6	2763508.000	141182.000		

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972

23-Aug-1985 Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).

17-Mar-1994 Atlantic Richfield Company designates Vastar Resources, Inc. as operator.

20-Jun-1994 Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

15-May-2000 Held by unit production, lease receiving an allocation.

20-Jul-2000 Held by unit production, lease receiving an allocation.

19-Dec-2000 Held by unit production, lease receiving an allocation.

21-May-2001 Held by unit production, lease receiving an allocation.

30-Aug-2002 Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.000000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

31-Jan-2003 Held by unit production, lease receiving an allocation.

16-Oct-2003 Held by unit production, lease receiving an allocation.

12-Aug-2004 Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.000000%

12-Aug-2004 SPN Resources, LLC designates BP America Production Company as operator. That portions of Block 59 & 60, South Pass Area, from 15,000' to 100,000'.

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:
That portion of Blocks 59 & 60, South Pass Area, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That portions of Block 59 & 60, South Pass Area, from 15,000' to 100,000'.

22-Nov-2004 Held by unit production, lease receiving an allocation.

16-Jun-2005 Held by unit production, lease receiving an allocation.

27-Jul-2005 Production resumed on 11/30/2004.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

31-Jul-2007 Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Blocks 59 & 60, South Pass Area, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
SPN Resources, LLC 100.000000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Blocks 59 & 60, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

OCS-G02137

Current Status	UNIT	Central Gulf of Mexico	Sale#	23	Sale Date	11/4/1971
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
31717710.000	1761.630000	1761.630000	18004.75	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 60 South Pass Area as shown on official leasing map, Louisiana Map No. 9. That portion landward of a line three geographical miles seaward of the line described in paragraph one of the Supplemental Decree of the United States Supreme Court entered December 13, 1965 in United States vs. Louisiana No. 9 original (382 U. S. 288)

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	2748750.000	141453.830		
2	2759344.540	155940.000		
3	2748750.000	141453.830		
4	2748750.000	155940.000		

01-Nov-1971 Date of lease: 11/1/1971. Expected expiration date: 10/31/1976**01-Jan-1978** Unit Contract #16150, effective 1/1/78.**01-Jan-1978** Unit Contract #16151, effective 1/1/78.**23-Aug-1985** Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).**17-Mar-1994** Atlantic Richfield Company designates Vastar Resources, Inc. as operator.**20-Jun-1994** Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.**15-May-2000** Held by unit production, lease receiving an allocation.**19-Jun-2000** Held by unit operations.**20-Jul-2000** Held by unit production, lease receiving an allocation.**19-Dec-2000** Held by unit production, lease receiving an allocation.**21-May-2001** Held by unit production, lease receiving an allocation.**30-Aug-2002** Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.000000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.**30-Aug-2002** Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).**16-Oct-2003** Held by unit production, lease receiving an allocation.**24-Aug-2004** BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.**24-Aug-2004** Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.000000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 60, South Pass Area, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000

BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. THAT PORTION of Block 60, South Pass Area, from 15,000' to 100,000' TVD.**22-Nov-2004** Held by unit production, lease receiving an allocation.**18-Nov-2005** Held by prior production, production ceased on 08/29/2005.**20-Jan-2006** Production resumed on 12/26/2005.**31-Jul-2007** Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 60, South Pass Area, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 60, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

OCS-G01609

Current Status	UNIT	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
9124927.000	4999.960000	4999.960000	1825.00	16.666667	3.00	

Original Lessee(s):

Gulf Oil Corporation	100.00000 %
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Description:

All of Block 61, South Pass Area, as shown on OCS Louisiana Leasing Map, LA9.

01-Jul-1967	Date of lease: 7/1/1967. Expected expiration date: 6/30/1972
21-Jul-1978	Gulf Oil Corporation designates Shell Oil Company as operator. of the NE1/4 of Block 61, South Pass Area, SAVE AND EXCEPT the OCS-G 1609 B Platform and OCS-G 1609 Well Nos. B-1 and B-2.
06-Dec-1979	Operating rights interest is now held as follows, effective 3/1/1979: NE1/4 of Block 61, South Pass Area Shell Oil Company 100.00000%
19-Jul-1985	Record title interest is now held as follows, effective 7/1/1985: Chevron U.S.A. Inc. 100.00000%
19-Jul-1985	Chevron U.S.A. Inc. merged with and into Gulf Oil Corporation and, as of the date of the merger, Gulf Oil Corporation changed its name to Chevron U.S.A. Inc., effective 7/1/85. The name of the surviving corporation is Chevron U.S.A. Inc. (N. O. Misc. No. 078).
19-Jul-1985	Record title interest is now held as follows, effective 7/1/1985: Chevron U.S.A. Inc. 100.00000%
10-Apr-1992	Operating rights interest is now held as follows, effective 2/13/1992: NW1/4; S1/2 of Block 61, South Pass Area Atlantic Richfield Company 100.00000% NE1/4 of Block 61, South Pass Area Shell Offshore Inc. 100.00000%
08-Oct-1992	Chevron U.S.A. Inc. designates Atlantic Richfield Company as operator. of the NW1/4; S1/2 of Block 61, South Pass Area.
05-Apr-1994	Chevron U.S.A. Inc. designates Vastar Resources, Inc. as operator. of the NW1/4; S1/2 of Block 61, South Pass Area.
20-Jun-1994	Operating rights interest is now held as follows, effective 10/1/1993: NE1/4 of Block 61, South Pass Area Shell Offshore Inc. 100.00000% NW1/4; S1/2 of Block 61, South Pass Area Vastar Resources, Inc. 100.00000%
01-Jun-1997	Unit Contract No. 754394018 expanded to include OCS-G 1609, effective 01-JUN-97. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.
10-Feb-1998	Operating rights interest is now held as follows, effective 10/1/1997: NE1/4 of Block 61, South Pass Area Shell Offshore Inc. 50.00000% Ocean Energy, Inc. 50.00000% NW1/4; S1/2 of Block 61, South Pass Area Vastar Resources, Inc. 100.00000%
05-Apr-1998	Chevron U.S.A. Inc. designates Ocean Energy, Inc. as operator. of NE1/4 of Block 61, South Pass Area.
05-May-1998	Shell Offshore Inc. designates Ocean Energy, Inc. as operator. of NE1/4 of Block 61, South Pass Area.
28-Jun-1999	Apache Corporation designates Ocean Energy, Inc. as operator. of the NE1/4 of Block 61, South Pass Area.
16-Jul-1999	Operating rights interest is now held as follows, effective 3/1/1999: NE1/4 of Block 61, South Pass Area Apache Corporation 50.00000% Ocean Energy, Inc. 50.00000% NW1/4; S1/2 of Block 61, South Pass Area Vastar Resources, Inc. 100.00000%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Aug-2002 Chevron U.S.A. Inc. designates BP America Production Company as operator. NW/4;S/2 of Block 61, South Pass Area from 15000 to 100,000' TVD.

31-Jan-2003 Held by unit production, lease receiving an allocation.

04-Sep-2003 Ocean Energy, Inc. changed its name to Devon Louisiana Corporation, effective 06/01/2003.

24-Aug-2004 Operating rights interest is now held as follows, effective 4/1/2004:
 NW1/4; S1/2 of Block 61, South Pass Area, INsofar AND ONLY INsofar as to operating rights from the surface of the earth down to but not including a depth of 15,000 feet subsea
 SPN Resources, LLC 100.000000%

24-Aug-2004 Chevron U.S.A. Inc. designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area from 0 to 14999' TVD.

21-Mar-2005 Held by unit production, lease receiving an allocation.

31-Oct-2005 Production resumed on 11/30/2004.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

18-Sep-2006 Record title interest is now held as follows, effective 12/31/2005:
 Chevron U.S.A. Inc. 100.000000%

18-Sep-2006 Chevron U.S.A. Inc. designates Devon Energy Production Company, L.P. as operator. NE/4 of Block 61, South Pass Area.

18-Sep-2006 Devon Louisiana Corporation (GOM Company #1777) merged with and into Devon Energy Production Company, L.P. (GOM Company # 2421), effective 12/31/2005. The name of the surviving entity is Devon Energy Production Company, L.P. (GOM Company #2421).

18-Sep-2006 Operating rights interest is now held as follows, effective 12/31/2005:
 NE1/4 of Block 61, South Pass Area
 Apache Corporation 50.000000%
 Devon Energy Production Company, L.P. 50.000000%

18-Sep-2006 Apache Corporation designates Devon Energy Production Company, L.P. as operator. NE/4 of Block 61, South Pass Area.

20-Nov-2006 Held by unit production, lease receiving an allocation.

18-Dec-2006 Production resumed on 12/26/2005.

11-Sep-2008 Chevron U.S.A. Inc. designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area.

21-Jan-2009 Held by unit production, lease receiving an allocation.

03-Feb-2009 The owner of the operating rights covering the S1/2; NW1/4 of Block 61, South Pass Area, requested that the two current and separate operating rights tracts be merged and made whole. As a result of such merging of interest, these operating rights will be held as follow. See file for complete description.

03-Feb-2009 Operating rights interest is now held as follows, effective 7/1/2008:
 NW1/4; S1/2 of Block 61, South Pass Area
 SPN Resources, LLC 100.000000%

02-May-2011 Chevron U.S.A. Inc. designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area.

14-Jul-2011 Record title interest is now held as follows, effective 4/28/2011:
 Dynamic Offshore Resources, LLC 100.000000%

14-Jul-2011 Dynamic Offshore Resources, LLC designates Devon Energy Production Company, L.P. as operator. NE1/4 of Block 61, South Pass Area.

14-Jul-2011 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area

16-Nov-2011 Dynamic Offshore Resources, LLC designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.

16-Nov-2011 Apache Corporation designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.

16-Nov-2011 Devon Energy Production Company, L.P. designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.

11-Apr-2012 Operating rights interest is now held as follows, effective 1/1/2010:
 NE1/4 of Block 61, South Pass Area
 Apache Corporation 100.000000%

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
20-Sep-2013 Held by unit production, lease receiving an allocation.
21-Oct-2013 Held by unit production, lease receiving an allocation.
21-Nov-2013 Held by unit production, lease receiving an allocation.
25-Nov-2013 Apache Corporation designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
25-Nov-2013 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
20-Dec-2013 Held by unit production, lease receiving an allocation.
21-Jan-2014 Held by unit production, lease receiving an allocation.
21-Feb-2014 Held by unit production, lease receiving an allocation.
21-Mar-2014 Held by unit production, lease receiving an allocation.
21-Apr-2014 Held by unit production, lease receiving an allocation.
21-May-2014 Held by unit production, lease receiving an allocation.
19-Jun-2014 Held by unit production, lease receiving an allocation.
01-Jul-2014 Operating rights interest is now held as follows, effective 7/1/2013:
NE1/4 of Block 61, South Pass Area.
Fieldwood Energy LLC 100.000000%
01-Jul-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
21-Jul-2014 Held by unit production, lease receiving an allocation.
20-Aug-2014 Held by unit production, lease receiving an allocation.
19-Sep-2014 Held by unit production, lease receiving an allocation.
30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
20-Oct-2014 Held by unit production, lease receiving an allocation.
20-Nov-2014 Held by unit production, lease receiving an allocation.
17-Dec-2014 Held by unit production, lease receiving an allocation.
14-Jan-2015 Held by unit production, lease receiving an allocation.
21-Jan-2015 Held by unit production, lease receiving an allocation.
20-Feb-2015 Held by unit production, lease receiving an allocation.
20-Mar-2015 Held by unit production, lease receiving an allocation.
21-Apr-2015 Held by unit production, lease receiving an allocation.
21-May-2015 Held by unit production, lease receiving an allocation.
22-Jun-2015 Held by unit production, lease receiving an allocation.
21-Jul-2015 Held by unit production, lease receiving an allocation.
21-Aug-2015 Held by unit production, lease receiving an allocation.
21-Sep-2015 Held by unit production, lease receiving an allocation.
21-Oct-2015 Held by unit production, lease receiving an allocation.
20-Nov-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
20-Jan-2016 Held by unit production, lease receiving an allocation.
19-Feb-2016 Held by unit production, lease receiving an allocation.
18-Mar-2016 Held by unit production, lease receiving an allocation.
20-Apr-2016 Held by unit production, lease receiving an allocation.
17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016
20-May-2016 Held by unit production, lease receiving an allocation.
20-May-2016 Held by unit production, lease receiving an allocation.
20-Jun-2016 Held by unit production, lease receiving an allocation.
20-Jul-2016 Held by unit production, lease receiving an allocation.
19-Aug-2016 Held by unit production, lease receiving an allocation.
20-Sep-2016 Held by unit production, lease receiving an allocation.
20-Oct-2016 Held by unit production, lease receiving an allocation.
18-Nov-2016 Held by unit production, lease receiving an allocation.
13-Dec-2016 Held by unit production, lease receiving an allocation.
13-Jan-2017 Held by unit production, lease receiving an allocation.
21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit production, lease receiving an allocation.
18-Jun-2020	Held by unit production, lease receiving an allocation.

OCS-G01611

Current Status	UNIT	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
6400111.000	4310.102000	4310.102000	1484.91	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

That portion which is more than 3 geographical miles seaward from the line described in Paragraph 1 of the Supplemental Decree of the U. S Supreme Court entered December 13, 1965, in United States v. Louisiana, No 9, Original (382 U.S. 288)

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	2763508.000	155940.000		
2	2763508.000	161632.810		
3	2770137.880	170698.000		
4	2778266.000	170698.000		
5	2778266.000	155940.000		
6	2763508.000	155940.000		

01-Jun-1967 Date of lease: 6/1/1967. Expected expiration date: 5/31/1972

23-Aug-1985 Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).

08-May-1989 Suspension of production approved from 6/16/89 through 4/30/90.

18-May-1990 Held by drilling operations. FO status report dated 5/18/90.

06-Jun-1990 Resumed production 3/31/1990.

17-Mar-1994 Atlantic Richfield Company designates Vastar Resources, Inc. as operator.

20-Jun-1994 Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

15-May-2000 Held by unit production, lease receiving an allocation.

19-Jun-2000 Held by unit operations.

20-Jul-2000 Held by unit production, lease receiving an allocation.

19-Dec-2000 Held by unit production, lease receiving an allocation.

21-May-2001 Held by unit production, lease receiving an allocation.

30-Aug-2002 Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.000000%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.

31-Jan-2003 Held by unit production, lease receiving an allocation.

16-Oct-2003 Held by unit production, lease receiving an allocation.

12-Aug-2004 BP America Production Company designates SPN Resources, LLC as operator. All of Block 66, South Pass Area, South and East Addition.

12-Aug-2004 Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.000000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 66, South Pass Area, South and East Addition, INSOFAR AND ONLY INSOFAR as to operating rights from 15,000 feet subsea down to a depth of 100,000'

BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition, from 15000 to 100,000' TVD.

22-Nov-2004 Held by unit production, lease receiving an allocation.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

31-Jul-2007 Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 66, South Pass Area, South and East Addition, INsofar AND ONLY INsofar as to operating rights from 15,000 feet subsea down to a depth of 100,000'
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 66, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017 Production resumed on 02/02/2017.

18-Apr-2019 Held by unit production, lease receiving an allocation.

21-May-2019 Held by unit production, lease receiving an allocation.

21-Jun-2019 Production resumed on 05/09/2019.

OCS-G01612

Current Status	UNIT	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
17671000.000	5000.000000	5000.000000	3534.20	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 67, South Pass Area, South and East Addition, as shown on OCS Louisiana Leasing Map, LA9A.

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972

23-Aug-1985 Record title interest is now held as follows, effective 5/7/1985:
Atlantic Richfield Company 100.00000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).

08-May-1989 Suspension of production approved from 6/16/89 through 4/30/90.

18-May-1990 Held by drilling operations. FO status report dated 5/17/90.

21-Aug-1990 Resumed production 8/1/1990.

17-Mar-1994 Atlantic Richfield Company designates Vastar Resources, Inc. as operator.

20-Jun-1994 Record title interest is now held as follows, effective 10/1/1993:
Vastar Resources, Inc. 100.00000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

15-May-2000 Held by unit production, lease receiving an allocation.

19-Jun-2000 Held by unit operations.

20-Jul-2000 Held by unit production, lease receiving an allocation.

19-Dec-2000 Held by unit production, lease receiving an allocation.

21-May-2001 Held by unit production, lease receiving an allocation.

30-Aug-2002 Record title interest is now held as follows, effective 12/31/2001:
BP America Production Company 100.00000%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.

31-Jan-2003 Held by unit production, lease receiving an allocation.

16-Oct-2003 Held by unit production, lease receiving an allocation.

12-Aug-2004 BP America Production Company designates SPN Resources, LLC as operator. All of Block 67, South Pass Area, South and East Addition.

12-Aug-2004 Record title interest is now held as follows, effective 4/1/2004:
SPN Resources, LLC 100.00000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:
All of Block 67, South Pass Area, South and East Addition, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
BP America Production Company 100.00000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That Portion of Block 67, South Pass Area, South and East Addition, from 15000' to 100000' TVD.

22-Nov-2004 Held by unit production, lease receiving an allocation.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

31-Jul-2007 Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
All of Block 67, South Pass Area, South and East Addition, INsofar AND ONLY INsofar AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
SPN Resources, LLC 100.000000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 67, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Production resumed on 12/26/2005.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.

19-Aug-2016 Held by unit production, lease receiving an allocation.

20-Sep-2016 Held by unit production, lease receiving an allocation.

20-Oct-2016 Held by unit production, lease receiving an allocation.

18-Nov-2016 Held by unit production, lease receiving an allocation.

13-Dec-2016 Held by unit production, lease receiving an allocation.

13-Jan-2017 Held by unit production, lease receiving an allocation.

21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017 Held by unit production, lease receiving an allocation.

21-Apr-2017 Held by unit production, lease receiving an allocation.

22-May-2017 Held by unit production, lease receiving an allocation.

21-Jun-2017 Held by unit production, lease receiving an allocation.

21-Jul-2017 Held by unit production, lease receiving an allocation.

22-Aug-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.

23-Oct-2017 Held by unit production, lease receiving an allocation.

17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit production, lease receiving an allocation.
18-Jun-2020	Held by unit production, lease receiving an allocation.